



AGENDA
CITY COUNCIL MEETING
JUNE 7, 2016 @ 7:00 P.M.

Notice is hereby given the City Council for the City of Parker will meet in a Regular Meeting on Tuesday, June 7, 2016 at 7:00 P.M. at the Parker City Hall, 5700 E. Parker Road, Parker, Texas, 75002.

CALL TO ORDER – Roll Call and Determination of a Quorum

PLEDGE OF ALLEGIANCE

AMERICAN PLEDGE: I pledge allegiance to the flag of the United States of America; and to the republic for which it stands, one nation under God, indivisible with liberty and justice for all.

TEXAS PLEDGE: Honor the Texas flag; I pledge allegiance to thee, Texas, one state under God, one and indivisible.

PUBLIC COMMENTS The City Council invites any person with business before the Council to speak to the Council. No formal action may be taken on these items at this meeting. Please keep comments to 3 minutes.

CONSENT AGENDA Routine Council business. Consent Agenda is approved by a single majority vote. Items may be removed for open discussion by a request from a Councilmember or member of staff.

1. APPROVAL OF MEETING MINUTES FOR MAY 18, 2016. [SCOTT GREY]
2. APPROVAL OF MEETING MINUTES FOR MAY 31, 2016. [SCOTT GREY]

INDIVIDUAL CONSIDERATION ITEMS

3. ADMINISTER OATH OF OFFICE TO RE-ELECTED MAYOR MARSHALL AND COUNCILMEMBER LEE PETTLE. [MARSHALL]
4. ADMINISTER OATH OF OFFICE TO NEW POLICE CHIEF AND NEW POLICE DEPARTMENT PERSONNEL. [MARSHALL]
5. CONSIDERATION AND/OR ANY APPROPRIATE ACTION ON APPOINTMENT OF THE 2016-2017 MAYOR PRO TEM. [MARSHALL]

6. APPROVAL OF ORDINANCE NO. 736 APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE ("ACSC") AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY'S 2016 AND 2017 RATE REVIEW MECHANISM FILINGS; APPROVING A SETTLEMENT AGREEMENT WITH ATTACHED RATE TARIFFS AND PROOF OF REVENUES; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; REQUIRING THE COMPANY TO REIMBURSE ACSC'S REASONABLE RATEMAKING EXPENSES [SHEPHERD]
7. CONSIDERATION AND APPROPRIATE ACTION ON RESOLUTION 2016-510, ACCEPTING A RESIGNATION OF A MEMBER OF THE PARKER INVESTMENT COMMITTEE, AND APPOINTING A REPLACEMENT. [MARSHALL]
8. CONSIDERATION AND/OR ANY APPROPRIATE ACTION ON AUTHORIZING MUNICIPAL ENGINEER FOR 2016 ROAD MAINTENANCE BIDS. [FLANIGAN]

ROUTINE ITEMS

9. FUTURE AGENDA ITEMS
10. ADJOURN

In addition to any specifically identified Executive Sessions, Council may convene into Executive Session at any point during the open meeting to discuss any item posted on this Agenda. The Open Meetings Act provides specific exceptions that require that a meeting be open. Should Council elect to convene into Executive Session, those exceptions will be specifically identified and announced. Any subsequent action, as a result of this Executive Session, will be taken and recorded in open session.

I certify that this Notice of Meeting was posted on or before June 3, 2016 by 5:00 p.m. at the Parker City Hall, and as a courtesy, this Agenda is also posted to the City of Parker Website at www.parkertexas.us.

Date Notice Removed

Patti Scott Grey
City Secretary

The Parker City Hall is Wheelchair accessible. Sign interpretations or other special assistance for disabled attendees must be requested 48 hours in advance by contacting the City Secretary's Office at 972 442 6811.



Council Agenda Item

Item 1
C'Sec Use Only

Budget Account Code:	Meeting Date: June 7, 2016
Budgeted Amount:	Department/ Requestor: City Secretary
Fund Balance-before expenditure:	Prepared by: City Secretary Scott Grey
Estimated Cost:	Date Prepared: June 3, 2016
Exhibits:	Proposed Minutes

AGENDA SUBJECT

APPROVAL OF MEETING MINUTES FOR MAY 18, 2016. [SCOTT GREY]

SUMMARY

Please review the attached minutes. If you have any questions, comments, and/or corrections, please contact the City Secretary at PGrey@parkertexas.us prior to the City Council meeting.

POSSIBLE ACTION

Approve, Table, Deny

Inter - Office Use			
Approved by:			
Department Head/ Requestor:	<i>Scott Grey</i>	Date:	<i>6/3/2016</i>
City Attorney:		Date:	
City Administrator:	<i>Tiffany Flay</i>	Date:	<i>6/3/2016</i>

MINUTES
CITY COUNCIL MEETING

MAY 18, 2016

CALL TO ORDER – Roll Call and Determination of a Quorum

The Parker City Council met in a special meeting on the above date at Parker City Hall, 5700 E. Parker Road, Parker, Texas, 75002.

Mayor Marshall called the meeting to order at 5:29 p.m. Council members Levine, Pettie, Standridge, Stone and Taylor were present.

Staff Present: City Administrator Jeff Flanigan

EXECUTIVE SESSION 5:30 P.M. TO 7:30 P.M. – Pursuant to the provisions of Chapter 551, Texas Government Code the City Council may hold a closed meeting.

1. RECESS TO CLOSED EXECUTIVE SESSION IN ACCORDANCE WITH THE AUTHORITY CONTAINED IN:

Government Code Section 551.074 Personnel—To deliberate the appointment, employment, evaluation, compensation, and/or duties, of the legal service providers: Council interviews of candidates for the position.

Mayor Marshall recessed the regular meeting at 5:30 p.m.

2. RECONVENE REGULAR MEETING.

Mayor Marshall had to leave for a prior commitment at 6:40 p.m. Mayor Pro Tem Levine reconvened the regular meeting at 7:29 p.m.

3. ANY APPROPRIATE DELIBERATION AND/OR ACTION ON ANY OF THE EXECUTIVE SESSION SUBJECTS LISTED ABOVE.

No action was taken.

4. ADJOURN

Mayor Pro Tem Levine adjourned the meeting at 7:30 p.m.

APPROVED:

Mayor Z Marshall

ATTESTED:

Approved on the 7th day
of June, 2016.

Patti Scott Grey, City Secretary



Council Agenda Item

Item 2
C'Sec Use Only

Budget Account Code:	Meeting Date: June 7, 2016
Budgeted Amount:	Department/ Requestor: City Secretary
Fund Balance-before expenditure:	Prepared by: City Secretary Scott Grey
Estimated Cost:	Date Prepared: June 3, 2016
Exhibits:	Proposed Minutes

AGENDA SUBJECT

APPROVAL OF MEETING MINUTES FOR MAY 31, 2016. [SCOTT GREY]

SUMMARY

Please review the attached minutes. If you have any questions, comments, and/or corrections, please contact the City Secretary at PGrey@parkertexas.us prior to the City Council meeting.

POSSIBLE ACTION

Approve, Table, Deny

Inter - Office Use			
Approved by:			
Department Head/ Requestor:	<i>Scott Grey</i>	Date:	<i>6/3/2016</i>
City Attorney:		Date:	
City Administrator:	<i>Tiffany Hansi</i>	Date:	<i>6/3/2016</i>

MINUTES
CITY COUNCIL MEETING
MAY 31, 2016

CALL TO ORDER – Roll Call and Determination of a Quorum

The Parker City Council met in a special meeting on the above date at Parker City Hall, 5700 E. Parker Road, Parker, Texas, 75002.

Mayor Marshall called the meeting to order at 5:30 p.m. Council members Levine, Pettie, Standridge, Stone and Taylor were present.

Staff Present: City Administrator Jeff Flanigan

EXECUTIVE SESSION 5:30 P.M. TO 7:30 P.M. – Pursuant to the provisions of Chapter 551, Texas Government Code the City Council may hold a closed meeting

1. RECESS TO CLOSED EXECUTIVE SESSION IN ACCORDANCE WITH THE AUTHORITY CONTAINED IN:

Government Code Section 551.074 Personnel—To deliberate the appointment, employment, evaluation, compensation, and/or duties, of the city attorney.

Mayor Marshall recessed the regular meeting at 5:31 p.m.

2. RECONVENE REGULAR MEETING.

Mayor Marshall reconvened the regular meeting at 6:39 p.m.

3. ANY APPROPRIATE DELIBERATION AND/OR ACTION ON ANY OF THE EXECUTIVE SESSION SUBJECTS LISTED ABOVE.

No action was taken.

4. ADJOURN

Mayor Marshall adjourned the meeting at 6:40 p.m.

APPROVED:

Mayor Z Marshall

ATTESTED:

Approved on the 7th day
of June, 2016.

Patti Scott Grey, City Secretary



Council Agenda Item

Item 3
C'Sec Use Only

Budget Account Code:	Meeting Date: June 7, 2016
Budgeted Amount:	Department/ Requestor: City Council
Fund Balance-before expenditure:	Prepared by: City Secretary Scott Grey
Estimated Cost:	Date Prepared: June 3, 2016
Exhibits:	Oath

AGENDA SUBJECT

ADMINISTER OATH OF OFFICE TO RE-ELECTED MAYOR MARSHALL AND COUNCILMEMBER LEE PETTLE. [MARSHALL]

SUMMARY

Certificate of Election, Statement of Elected Officer, and Oath of Office

Questions often arise about the order of events following the election. The Texas Secretary of State Election Division recommends that post-election procedures occur in the following sequence:

- Certificate of Election is issued to newly-elected officers.
- Statement of Officer is completed (to be filed locally).
- Newly-elected officers may take the Oath of Office.
- After taking the Oath of Office, newly-sworn officers may assume the duties of their office.*

Tex. Const. Art. XVI, § 1; Tex. Elec. Code § 67.004 – 67.006, 67.016, 67.017.

*Note: In some political subdivisions, the newly-elected officers may not assume the duties of office until a certain date. For example, officers in a Type A general law city may not assume office until at least the fifth day after the election (Friday, May 13, 2016), excluding Sundays. Tex. Loc. Gov't Code § 22.036. However, no newly elected

official may qualify for office before the official canvass of the election has been conducted (or would have been conducted, in the event of a cancelled election). Section 22.036 of the Texas Local Government Code further requires that the newly-elected governing body of the municipality "meet at the usual meeting place and shall be installed". Also, your source law might require a bond. For example, Section 22.072 of the Texas Local Government Code states that Type A cities have authority to require a bond.

Before an elected (or appointed) officer may assume the duties of the office, the officer must first file a Statement of Elected or Appointed Officer for the official records of the governing body. Tex. Const. Art. XVI, § 1.

We recommend that the presiding officer issue the Certificate of Election at the canvass. The presiding officer of the canvassing authority prepares the Certificate of Election. Tex. Elec. Code Ann. § 67.016. The form we provide is only a sample; many entities like to create their own.

Who can Administer an Oath of Office

The Oath of Office must be administered by someone authorized to administer an oath under Texas law. The most commonly used person to administer oaths is a notary public. Additionally, Section 602.002 of the Texas Government Code authorizes all city secretaries to administer oaths for matters relating to city business. In a Type A general law city, the mayor may also administer the oath. Tex. Loc. Gov't Code § 22.042. Other officials who may administer an oath include: a judge, retired judge, senior judge, clerk of a court of record, justice of the peace or clerk of a justice court, legislator or retired legislator. (See Chapter 602 of the Texas Government Code for the complete list.)

POSSIBLE ACTION

Approve, Table, Deny

Inter - Office Use			
Approved by:			
Department Head/ Requestor:	<i>Carla Lee G. Ly</i>	Date:	<i>6/3/2016</i>
City Attorney:		Date:	
City Administrator:	<i>Jeff Ray</i>	Date:	<i>6/3/16</i>



STATEMENT OF ELECTED OFFICER

(Pursuant to Tex. Const. art. XVI, §1(b), amended 2001)

I, _____, do solemnly swear (or affirm) that I have not directly or indirectly paid, offered, promised to pay, contributed, or promised to contribute any money or thing of value, or promised any public office or employment for the giving or withholding of a vote at the election at which I was elected or as a reward to secure my appointment or confirmation, whichever the case may be, so help me God.

Title of Position to Which Elected/Appointed:

Execution

Under penalties of perjury, I declare that I have read the foregoing statement and that the facts stated therein are true.

Date June 7, 2016

Signature of Officer

CITY OF PARKER, COLLIN COUNTY

Term Expires: May 2018



Council Agenda Item

Item 4
C'Sec Use Only

Budget Account Code:	Meeting Date: June 7, 2016
Budgeted Amount:	Department/ Requestor: Parker Police Department
Fund Balance-before expenditure:	Prepared by: City Secretary Scott Grey
Estimated Cost:	Date Prepared: June 3, 2016
Exhibits:	Oath (Example: Police Chief Richard D. Brooks)

AGENDA SUBJECT

ADMINISTER OATH OF OFFICE TO NEW POLICE CHIEF AND NEW POLICE
DEPARTMENT PERSONNEL. [MARSHALL]

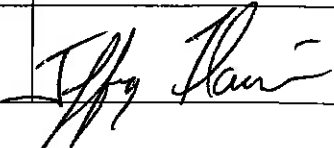
SUMMARY

NEW POLICE DEPARTMENT PERSONNEL

Richard D. Brooks, Chief of Police
Guy Cannon, Office
Carl Bennett, Officer

POSSIBLE ACTION

Approve, Table, Deny

Inter - Office Use			
Approved by:			
Department Head/ Requestor:	Capt. Price Email Friday, June 03, 2016 1:09 PM	Date:	
City Attorney:		Date:	
City Administrator:		Date:	6/3/16



COPY

STATE OF TEXAS)(
COUNTY OF COLLIN)(

In the name and by the authority of

The State of Texas

OATH OF OFFICE

I, Richard Brooks, do solemnly swear (or affirm), that I will faithfully execute the duties of the office of CHIEF OF POLICE, CITY OF PARKER of the State of Texas, and will to the best of my ability preserve, protect, and defend the Constitution and laws of the United States and of this State, so help me God.

A handwritten signature in blue ink, appearing to read 'Richard Brooks', written over a horizontal line.

Affiant – Richard Brooks

SWORN TO and subscribed before me by affiant on this 1st day of June, 2016.



A handwritten signature in black ink, appearing to read 'Patti Grey', written over a horizontal line.

Signature – Patti Grey

Printed Name



Council Agenda Item

Item 5
C'Sec Use Only

Budget Account Code:	Meeting Date: June 7, 2016
Budgeted Amount:	Department/ Requestor: City Council
Fund Balance-before expenditure:	Prepared by: City Secretary Scott Grey
Estimated Cost:	Date Prepared: June 3, 2016
Exhibits:	None

AGENDA SUBJECT

CONSIDERATION AND/OR ANY APPROPRIATE ACTION ON APPOINTMENT OF THE 2016-2017 MAYOR PRO TEM. [MARSHALL]

SUMMARY

Office of Mayor Pro Tem

The mayor pro tempore is a . . .

- member of the council;
- who performs the mayor's duties during the mayor's incapacity or absence;
- is selected by majority vote of the council from among its own membership;
- term is one year; and
- retains the right to vote on all matters before the council (not just to break a tie), while performing the duties of the mayor (Local Government Code Section 22.037 and 23.027).

Local Government Code Sec. 22.037. (b) At each new governing body's first meeting or as soon as practicable, the governing body shall elect one alderman to serve as president pro tempore for a term of one year.

POSSIBLE ACTION

Nomination for Mayor Pro Tem by the City Council and Council Vote.

Inter - Office Use			
Approved by:			
Department Head/ Requestor:		Date:	
City Attorney:		Date:	
City Administrator:	<i>Jeffrey Flansburg</i>	Date:	6/3/16



Council Agenda Item

Item 6
C'Sec Use Only

Budget Account Code:	Meeting Date: June 7, 2016
Budgeted Amount:	Department/ Requestor: City Council
Fund Balance-before expenditure:	Prepared by: City Attorney Shepherd
Estimated Cost:	Date Prepared: June 3, 2016
Exhibits:	1. Proposed Ordinance with attachments 2. Model Staff Report

AGENDA SUBJECT


APPROVAL OF ORDINANCE NO. 736 APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE ("ACSC") AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY'S 2016 AND 2017 RATE REVIEW MECHANISM FILINGS; APPROVING A SETTLEMENT AGREEMENT WITH ATTACHED RATE TARIFFS AND PROOF OF REVENUES; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; REQUIRING THE COMPANY TO REIMBURSE ACSC'S REASONABLE RATEMAKING EXPENSES [SHEPHERD]

SUMMARY

Please review the attached documents needed for the most recent Atmos rate settlement. An Atmos representative will be at the June 7, 2016 City Council meeting for answers to questions, along with City Attorney Jim Shepherd. Please let Mr. Shepherd know if you have any questions.

POSSIBLE ACTION

Approve, Table, Deny

Inter - Office Use			
Approved by:			
Department Head/ Requestor:		Date:	
City Attorney:	CAJS - Email Friday, June 03, 2016 11:46 AM	Date:	
City Administrator:		Date:	6/3/2016

ORDINANCE NO. 2016-736

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF PARKER, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE ("ACSC") AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY'S 2016 RATE REVIEW MECHANISM FILINGS; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; REQUIRING THE COMPANY TO REIMBURSE ACSC'S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE ACSC'S LEGAL COUNSEL.

WHEREAS, the City of Parker, Texas ("City") is a gas utility customer of Atmos Energy Corp., Mid-Tex Division ("Atmos Mid-Tex" or "Company"), and a regulatory authority with an interest in the rates and charges of Atmos Mid-Tex; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee ("ACSC"), a coalition of similarly-situated cities served by Atmos Mid-Tex ("ACSC Cities") that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

WHEREAS, ACSC and the Company worked collaboratively to develop a new Rate Review Mechanism ("RRM") tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program ("GRIP") process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

WHEREAS, on March 1, 2016, Atmos Mid-Tex filed its 2016 RRM rate request with ACSC Cities; and

WHEREAS, ACSC coordinated its review of the Atmos Mid-Tex 2016 RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and

WHEREAS, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$29.9 million on a system-wide basis; and

WHEREAS, the attached tariffs implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

WHEREAS, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications;

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF PARKER, TEXAS:

Section 1. That the findings set forth in this Ordinance are hereby in all things approved.

Section 2. That the City Council finds that the settled amount of an increase in revenues of \$29.9 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2016 RRM filing is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

Section 3. That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment A, are just

and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional \$29.9 million in revenue over the amount allowed under currently approved rates, as shown in the Proof of Revenues attached hereto and incorporated herein as Attachment B; such tariffs are hereby adopted.

Section 4. That the ratemaking treatment for pensions and other post-employment benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Attachment C, attached hereto and incorporated herein.

Section 5. That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's 2016 RRM filing.

Section 6. That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Ordinance, it is hereby repealed.

Section 7. That the meeting at which this Ordinance was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 8. That if any one or more sections or clauses of this Ordinance is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Ordinance, and the remaining provisions of the Ordinance shall be interpreted as if the offending section or clause never existed.

Section 9. That consistent with the City Ordinance that established the RRM process, this Ordinance shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after June 1, 2016.

Section 10. That a copy of this Ordinance shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy

Corporation, 5420 LJB Freeway, Suite 1862, Dallas, Texas 75240, and to Geoffrey Gay, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

PASSED AND APPROVED this 7th day of June, 2016.

CITY OF PARKER:

Z Marshall, Mayor

ATTEST:

APPROVED AS TO FORM:

Patti Scott Grey, City Secretary

James E. Shepherd, City Attorney

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2016	PAGE: 12

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 19.10 per month
Rider CEE Surcharge	\$ 0.02 per month ¹
Total Customer Charge	\$ 19.12 per month
Commodity Charge – All Ccf	\$0.11378 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2015.

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2016	PAGE: 13

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 41.75 per month
Rider CEE Surcharge	\$ 0.02 per month ¹
Total Customer Charge	\$ 41.77 per month
Commodity Charge – All Ccf	\$ 0.08494 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2015.

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2016	PAGE: 14

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 738.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3096 per MMBtu
Next 3,500 MMBtu	\$ 0.2267 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0486 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2016	PAGE: 15

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2016	PAGE: 16

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 738.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3096 per MMBtu
Next 3,500 MMBtu	\$ 0.2267 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0486 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 06/01/2016	PAGE: 17

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2016	PAGE: 41

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

- i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- $WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf
- R_i = Commodity Charge rate of temperature sensitive sales for the i^{th} schedule or classification.
- HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class
- NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.
- ADD = billing cycle actual heating degree days.
- BL_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_j = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2016	PAGE: 42

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use Ccf	Heat use Ccf/HDD	Base use Ccf	Heat use Ccf/HDD
Abilene	10.09	0.1392	98.01	0.6440
Austin	11.21	0.1551	203.36	0.8564
Dallas	13.72	0.2048	189.83	0.9984
Waco	9.89	0.1411	129.75	0.6695
Wichita Falls	11.49	0.1506	122.35	0.5967

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

ATMOS ENERGY CORP., MID-TEX DIVISION
PROPOSED TARIFF STRUCTURE (BEFORE RATE CASE EXPENSE RECOVERY)
TEST YEAR ENDING DECEMBER 31, 2015

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Proposed Change In Rates:			\$ 28,603,205	Schedule A						
2	Proposed Change In Rates without Revenue Related Taxes:			\$ 27,447,850	Ln 1 divided by factor on WP_F-5.1						
3											
4											
5											
6											
7	Residential	Revenue Requirements	Allocations			Per GUD 10170 Final Order					
8	Commercial	\$ 338,431,486	77.95%			Per GUD 10170 Final Order					
9	Industrial and Transportation	84,223,622	19.40%			Per GUD 10170 Final Order					
10	Net Revenue Requirements GUD No. 10170	11,490,316	2.65%								
11		\$ 434,145,424									
12											
13											
14											
15											
16	With Proportional Increase all classes but Residential and a 40% residential base charge increase:										
17											
18											
19											
20	Residential Base Charge	\$ 18.56	\$ 0.48	\$	8,558,622						
21	Residential Consumption Charge	\$ 0.09931	\$ 0.01540	\$	12,837,933						
22	Commercial Base Charge	\$ 39.87	\$ 1.81	\$	2,662,423						
23	Commercial Consumption Charge	\$ 0.08020	\$ 0.00480	\$	2,662,423						
24	I&T Base Charge	\$ 697.35	\$ 38.03	\$	363,224						
25	I&T Consumption Charge Tier 1 MMBTU	\$ 0.2937	\$ 0.0166	\$	172,167						
26	I&T Consumption Charge Tier 2 MMBTU	\$ 0.2151	\$ 0.0121	\$	139,070						
27	I&T Consumption Charge Tier 3 MMBTU	\$ 0.0461	\$ 0.0026	\$	51,988						
28				\$	27,447,850						
29											

With Customer Charges Rounded Off and residential base charge increase for 2015 limited to \$0.50 per RRM tariff:										
	Proposed Change	Proposed Change In Revenues	Proposed Rates	Proposed Revenues						
Residential Base Charge	\$ 0.52	\$ 9,335,278	\$ 19.08	\$ 339,813,873						
Residential Consumption Charge	\$ 0.01447	\$ 12,061,297	\$ 0.11378	\$ 84,839,970						
Commercial Base Charge	\$ 1.83	\$ 2,697,162	\$ 41.70	\$ 61,390,268						
Commercial Consumption Charge	\$ 0.00474	\$ 2,626,475	\$ 0.08494	\$ 47,065,984						
I&T Base Charge	\$ 38.65	\$ 378,728	\$ 737.00	\$ 7,039,815						
I&T Consumption Charge Tier 1 MMBTU	\$ 0.0159	\$ 165,150	\$ 0.3096	\$ 3,215,747						
I&T Consumption Charge Tier 2 MMBTU	\$ 0.0116	\$ 132,888	\$ 0.2267	\$ 2,597,042						
I&T Consumption Charge Tier 3 MMBTU	\$ 0.0025	\$ 49,955	\$ 0.0466	\$ 971,117						
		\$ 27,448,933		\$ 556,933,616						

File Date: March 1, 2016

**ATMOS ENERGY CORP., MID-TEX DIVISION
PENSIONS AND RETIREE MEDICAL BENEFITS ADJUSTMENT
TEST YEAR ENDING DECEMBER 31, 2015**

Line No.	Description (a)	Shared Services		Mid-Tex Direct			Adjustment Total (g)
		Pension Account Plan ("PAP") (b)	Post-Retirement Medical Plan ("FAS 106") (c)	Pension Account Plan ("PAP") (d)	Supplemental Executive Benefit Plan ("SERP") (e)	Post-Retirement Medical Plan ("FAS 106") (f)	
1	Fiscal Year 2016 Towers Watson Report as adjusted (1), (3)	\$ 5,101,680	\$ 2,896,450	\$ 7,840,683	\$ 150,433	\$ 4,486,430	
2	O&M Expense Factor (2)	96.41%	96.41%	37.42%	20.77%	37.42%	
3	Fiscal Year 2016 Actuarially Determined O&M Benefits (Ln 1 x Ln 2)	\$ 4,918,540	\$ 2,792,473	\$ 2,933,599	\$ 31,249	\$ 1,671,119	
4	Allocation to Mid-Tex (2)	40.56%	40.56%	71.52%	100.00%	71.52%	
5	Mid-Tex Benefits Expense Included in Rates - Proposed (Ln 3 x Ln 4)	\$ 1,995,016	\$ 1,132,659	\$ 2,088,222	\$ 31,249	\$ 1,195,248	\$ 6,452,393
6							
7	Mid-Tex Benefits Expense per GUD 10359 and RRM Test Year Ending December 31, 2014 Benchmark (4)	\$ 2,831,859	\$ 2,013,260	\$ 2,925,600	\$ 34,809	\$ 2,695,721	\$ 10,501,250
8							
9	Test Year Adjustment (Line 5 minus Line 7)	\$ (836,844)	\$ (880,601)	\$ (827,379)	\$ (3,561)	\$ (1,500,472)	\$ (4,048,856)
10							
11	Adjustment Summary:						
12	Account 922	\$ (836,844)	\$ (880,601)	\$ (827,379)	\$ -	\$ -	\$ (1,717,445)
13	Account 926	-	-	(827,379)	(3,561)	(1,500,472)	(2,331,412)
14	Total (Ln 12 plus Ln 13)	\$ (836,844)	\$ (880,601)	\$ (827,379)	\$ (3,561)	\$ (1,500,472)	\$ (4,048,856)
15							
16							
17	Notes:						
18	1. Studies not applicable to Mid-Tex or Shared Services are omitted.						
19	2. The factors on Lines 2 and 4 are based on the factors in 2016 RRM (Test Year Ending December 31, 2015).						
20	3. SSU amounts exclude cost centers which do not allocate to Mid-Tex for rate making purposes.						
21	4. GUD No. 10359 is the benchmark for January-May which is the same benchmark as used in the RRM TYE December 31, 2014 for June-December.						

ATMOS ENERGY CORP., MID-TEX DIVISION
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2015

Line No.	Description (a)	Shared Services		Mid-Tex Direct				Adjustment Total (g)
		Pension Account Plan ("PAP") (b)	Post-Retirement Medical Plan ("FAS 106") (c)	Pension Account Plan ("PAP") (d)	Supplemental Executive Benefit Plan ("SERP") (e)	Post-Retirement Medical Plan ("FAS 106") (f)		
1	Fiscal Year 2016 Towers Watson Report (excluding Removed Cost Centers)	\$ 5,101,680	\$ 2,896,450	\$ 7,840,883	\$ 150,433	\$ 4,468,430		
2	Allocation to Mid-Tex	40.56%	40.56%	71.52%	100.00%	71.52%		
3	FY16 Towers Watson Benefit Costs (excluding Removed Cost Centers) Allocated to MTX (Ln 1 x Ln 2)	\$ 2,069,299	\$ 1,174,833	\$ 5,607,955	\$ 150,433	\$ 3,194,561		
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%		
5	FY16 Towers Watson Benefit Costs To Approve (excluding Removed Cost Centers) (Ln 3 x Ln 4)	\$ 2,069,299	\$ 1,174,833	\$ 5,607,955	\$ 150,433	\$ 3,194,561		\$ 12,197,081
6								
7								
8	Summary of Costs to Approve:							
9								
10	Total Pension Account Plan ("PAP")	\$ 2,069,299	\$ 1,174,833	\$ 5,607,955		\$ 3,194,561		\$ 7,677,254
11	Total Post-Retirement Medical Plan ("FAS 106")				\$ 150,433			4,369,394
12	Total Supplemental Executive Retirement Plan ("SERP")				\$ 150,433			150,433
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 2,069,299	\$ 1,174,833	\$ 5,607,955	\$ 150,433	\$ 3,194,561		\$ 12,197,081
14								
15								
16	O&M Expense Factor	96.41%	96.41%	37.42%	20.77%	37.42%		
17								
18	Expense Portion (Ln 13 x Ln 16)	\$ 1,995,016	\$ 1,132,659	\$ 2,098,222	\$ 31,249	\$ 1,195,248		\$ 6,452,393
19								
20	Capital Factor	3.59%	3.59%	62.58%	79.23%	62.58%		
21								
22	Capital Portion (Ln 13 x Ln 20)	\$ 74,283	\$ 42,174	\$ 3,509,733	\$ 119,184	\$ 1,999,313		\$ 5,744,687
23								
24	Total (Ln 18 + Ln 22)	\$ 2,069,299	\$ 1,174,833	\$ 5,607,955	\$ 150,433	\$ 3,194,561		\$ 12,197,081

April 28, 2016

MODEL STAFF REPORT

The City, along with other similarly situated cities served by Atmos Energy Corp., Mid-Tex Division ("Atmos Mid-Tex" or "Company"), is a member of the Atmos Cities Steering Committee ("ACSC"). The RRM Tariff was originally adopted by ACSC member cities in 2007 as an alternative to the Gas Reliability Infrastructure Program ("GRIP"), the statutory provision that allows Atmos to bypass the City's rate regulatory authority to increase its rates annually to recover capital investments. The RRM Tariff has been modified several times, most recently in 2013.

The 2016 RRM filing is the fourth RRM filing under the renewed RRM Tariff. On March 1, 2016, Atmos made a filing requesting \$35.4 million additional revenues on a system-wide basis. Because the City of Dallas has a separate rate review process, exclusion of Dallas results in the Company requesting \$28.6 million from other municipalities.

Environs customers (ratepayers outside municipal limits) remain under the Railroad Commission's exclusive original jurisdiction and have their rates set through the GRIP process. If the Company had used the GRIP process rather than the RRM process it would have received a \$41 million increase, or about \$11 million more than will be approved by the Ordinance. ACSC and the Company have reached an agreement, reflected in the Ordinance, to reduce the Company's request by \$5.5 million, such that the Ordinance approving new rates reflects an increase of \$29.9 million on a system-wide basis, or \$21.9 million for Mid-Tex Cities, exclusive of the City of Dallas.

The tariffs attached to the Ordinance approve rates that will increase the Company's revenues by \$29.9 million for the Mid-Tex Rate Division, effective for bills rendered on or after June 1, 2016. The monthly residential customer charge will be \$19.10. The consumption charge will be \$0.11378 per Ccf. The monthly bill impact for the typical residential customer consuming 46.8 Ccf will be an increase of \$1.26, or about 2.43%. The typical commercial customer will see an increase of \$3.81, or 1.43%. Attached to this Model Staff Report is a summary of the impact of new rates on the average bills of all customer classes.

The ACSC Executive Committee and its designated legal counsel and consultants recommend that all Cities adopt the Ordinance with its attachments approving the negotiated rate settlement resolving the 2016 RRM filing, and implementing the rate change.

Explanation of "Be It Ordained" Sections:

1. This section approves all findings in the Ordinance.
2. This section finds the settled amount of \$29.9 million to be a comprehensive settlement of gas utility rate issues arising from Atmos Mid-Tex's 2016 RRM filing, and that such settlement is in the public interest and is consistent with the City's statutory authority.
3. This section finds the existing Atmos Mid-Tex rates to be unreasonable, and approves the new tariffed rates providing for additional revenues over currently-billed rates of \$29.9 million and adopts the attached new rate tariffs (Attachment A).

4. This section establishes the baseline for pensions and other post-employment benefits for future rate cases (Attachment C).
5. This section requires the Company to reimburse Cities for reasonable ratemaking costs associated with reviewing and processing the RRM filing.
6. This section repeals any resolution or ordinance that is inconsistent with this Ordinance.
7. This section finds that the meeting was conducted in compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.
8. This section is a savings clause, which provides that if any section(s) is later found to be unconstitutional or invalid, that finding shall not affect, impair or invalidate the remaining provisions of this Ordinance. This section further directs that the remaining provisions of the Ordinance are to be interpreted as if the offending section or clause never existed.
9. This section provides for an effective date upon passage which, according to the Cities' ordinance that adopted the RRM process, is June 1, 2016.
10. This paragraph directs that a copy of the signed Ordinance be sent to a representative of the Company and legal counsel for the Steering Committee.

**ATMOS ENERGY CORP., MID-TEX DIVISION
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2015**

										June 1, 2016	
										PROPOSED	CHANGE
1	Rate R @ 46.8 Ccf				CURRENT						
2	Customer charge					\$ 18.80					
3	Consumption charge	46.8	CCF	X \$ 0.09931	=	4.85					
4	Rider GCR Part A	46.8	CCF	X \$ 0.31375	=	14.68					
5	Rider GCR Part B	46.8	CCF	X \$ 0.21977	=	10.29					
6	Subtotal					\$ 48.22					
7	Rider FF & Rider TAX			X 0.07853	=	3.79					
8	Total					\$ 52.01					
9											
10	Customer charge						\$	19.10			
11	Consumption charge	46.8	CCF	X \$ 0.11378	=	5.32					
12	Rider GCR Part A	46.8	CCF	X \$ 0.31375	=	14.68					
13	Rider GCR Part B	46.8	CCF	X \$ 0.21977	=	10.29					
14	Subtotal					\$ 49.39					
15	Rider FF & Rider TAX			X 0.07853	=	3.88					
16	Total					\$ 53.27	\$	1.26			
17								2.43%			
18											
19	Rate C @ 376.4 Ccf				CURRENT						
20	Customer charge					\$ 40.00					
21	Consumption charge	376.4	CCF	X \$ 0.08020	=	30.19					
22	Rider GCR Part A	376.4	CCF	X \$ 0.31375	=	118.10					
23	Rider GCR Part B	376.4	CCF	X \$ 0.15789	=	59.43					
24	Subtotal					\$ 247.72					
25	Rider FF & Rider TAX			X 0.07853	=	19.46					
26	Total					\$ 267.17					
27											
28	Customer charge						\$	41.75			
29	Consumption charge	376.4	CCF	X \$ 0.08494	=	31.97					
30	Rider GCR Part A	376.4	CCF	X \$ 0.31375	=	118.10					
31	Rider GCR Part B	376.4	CCF	X \$ 0.15789	=	59.43					
32	Subtotal					\$ 251.25					
33	Rider FF & Rider TAX			X 0.07853	=	19.73					
34	Total					\$ 270.98	\$	3.81			
35								1.43%			
36	Rate I @ 4379 MMBTU				CURRENT						
37	Customer charge					\$ 700.00					
38	Consumption charge	1,500	MMBTU	X \$ 0.2937	=	440.55					
39	Consumption charge	2,879	MMBTU	X \$ 0.2151	=	619.19					
40	Consumption charge	0	MMBTU	X \$ 0.0461	=	-					
41	Rider GCR Part A	4,379	MMBTU	X \$ 0.3213	=	1,406.76					
42	Rider GCR Part B	4,379	MMBTU	X \$ 0.3746	=	1,640.11					
43	Subtotal					\$ 4,806.61					
44	Rider FF & Rider TAX			X 0.07853	=	377.44					
45	Total					\$ 5,184.05					
46											
47	Customer charge						\$	738.00			
48	Consumption charge	1,500	MMBTU	X \$ 0.3096	=	464.40					
49	Consumption charge	2,879	MMBTU	X \$ 0.2267	=	652.58					
50	Consumption charge	0	MMBTU	X \$ 0.0491	=	-					
51	Rider GCR Part A	4,379	MMBTU	X \$ 0.3213	=	1,406.76					
52	Rider GCR Part B	4,379	MMBTU	X \$ 0.3746	=	1,640.11					
53	Subtotal					\$ 4,901.85					
54	Rider FF & Rider TAX			X 0.07853	=	384.92					
55	Total					\$ 5,286.77	\$	102.72			
56								1.98%			
57	Rate T @ 4379 MMBTU				CURRENT						
58	Customer charge					\$ 700.00					
59	Consumption charge	1,500	MMBTU	X \$ 0.2937	=	440.55					
60	Consumption charge	2,879	MMBTU	X \$ 0.2151	=	619.19					
61	Consumption charge	0	MMBTU	X \$ 0.0461	=	-					
62	Rider GCR Part B	4,379	MMBTU	X \$ 0.3746	=	1,640.11					
63	Subtotal					\$ 3,399.85					
64	Rider FF & Rider TAX			X 0.07853	=	266.97					
65	Total					\$ 3,666.82					
66											
67	Customer charge						\$	738.00			
68	Consumption charge	1,500	MMBTU	X \$ 0.3096	=	464.40					
69	Consumption charge	2,879	MMBTU	X \$ 0.2267	=	652.58					
70	Consumption charge	0	MMBTU	X \$ 0.0491	=	-					
71	Rider GCR Part B	4,379	MMBTU	X \$ 0.3746	=	1,640.11					
72	Subtotal					\$ 3,495.09					
73	Rider FF & Rider TAX			X 0.07853	=	274.45					
74	Total					\$ 3,769.54	\$	102.72			
75								2.80%			



Council Agenda Item

Item 7
C'Sec Use Only

Budget Account Code:	Meeting Date: June 7, 2016
Budgeted Amount:	Department/ Requestor: City Council
Fund Balance-before expenditure:	Prepared by: City Secretary Scott Grey
Estimated Cost:	Date Prepared: June 3, 2016
Exhibits:	1. Proposed Resolution 2. Councilmember Tom Stone's resignation

AGENDA SUBJECT

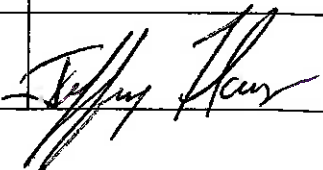
CONSIDERATION AND APPROPRIATE ACTION ON RESOLUTION 2016-510, ACCEPTING A RESIGNATION OF A MEMBER OF THE PARKER INVESTMENT COMMITTEE, AND APPOINTING A REPLACEMENT. [MARSHALL]

SUMMARY

Councilmember Tom Stone has resigned from the Investment Committee. This resolution appoints a replacement.

POSSIBLE ACTION

Approve, Table, Deny

Inter - Office Use			
Approved by:			
Department Head/ Requestor:		Date:	
City Attorney:		Date:	
City Administrator:		Date:	6/3/16

RESOLUTION NO. 2016-510
(2015-2016 Appointment to Investment Committee)

**A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF PARKER,
COLLIN COUNTY, TEXAS APPOINTING A NEW MEMBER TO FILL A
VACANCY ON THE INVESTMENT COMMITTEE.**

WHEREAS, the laws of the State of Texas require a municipality to appoint a chief investment officer, and approves the use of an investment committee to review the investment policies of the municipality, all in accordance with Chapter 2256 of the Texas Government Code; and

WHEREAS, one member of the Investment Committee has submitted his resignation for health reasons,

NOW THEREFORE BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF PARKER, COLLIN COUNTY, TEXAS, AS FOLLOWS:

SECTION 1. Appointment of Committee Member

- A. The City Council accepts the resignation of Tom Stone as a member of the City of Parker Investment Committee, with thanks and appreciation for his service to the Committee.
- B. The City Council does hereby appoint _____ to serve as a Member of the Investment Committee through the end of the 2015-2016 term.

DULY PASSED AND APPROVED by the City Council of the City of Parker, Collin County, Texas on this the 7th day of June, 2016.

CITY OF PARKER:

Z Marshall, Mayor

ATTEST:

APPROVED AS TO FORM:

Patti Scott Grey, City Secretary

James E. Shepherd, City Attorney



May 17, 2016

Mayor Z Marshall
City of Parker
5700 E. Parker Road
Parker, Texas 75002

Dear Mr. Mayor,

Please accept this letter as my resignation from the Investment Committee due to personal reasons. It has been my pleasure to serve on the committee and I am confident that the City will continue to make positive Investment decisions in the future,

Sincerely,

A handwritten signature in blue ink, appearing to read 'Tom Stone', is written over a faint, larger blue signature.

Tom Stone
Parker City Councilman

/jb



Council Agenda Item

Item 8
C'Sec Use Only

Budget Account Code:	Meeting Date: June 7, 2016
Budgeted Amount:	Department/ Requestor: City Administrator Flanigan
Fund Balance-before expenditure:	Prepared by: City Administrator Flanigan
Estimated Cost:	Date Prepared: June 3, 2016
Exhibits:	

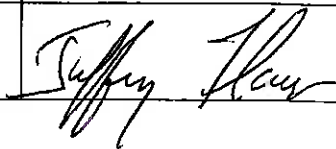
AGENDA SUBJECT

CONSIDERATION AND/OR ANY APPROPRIATE ACTION ON AUTHORIZING MUNICIPAL ENGINEER FOR 2016 ROAD MAINTENANCE BIDS. [FLANIGAN]

SUMMARY

POSSIBLE ACTION

Approve, Table, Deny

Inter - Office Use			
Approved by:			
Department Head/ Requestor:		Date:	
City Attorney:		Date:	
City Administrator:		Date:	6/3/16

CITY COUNCIL
FUTURE AGENDA ITEMS

	ITEM DESCRIPTION	CONTACT	Notes
2016			
TBD	Create a comprehensive zoning ordinance review committee (Fence Requirements)	Council	discussion requested 3/17
TBD	Discuss what materials may be transported through the City	Pettle	discussion
TBD	Annual Codification Supplement	C'Sec	April
TBD	Alarm Ord.		3/1/16 Email C. Pettle
TBD	Solicitors' Permit Ord.		3/1/16 Email C. Pettle
TBD	Charter Committee	Flanigan	Added 12/4/15; 3/10 Budget/Planning Session
Jan., Apr., July., Oct,	Republic Waste Report		REQUIRED PER ORDINANCE AND AGREEMENT.
June 21, 2016	Administer Oath of Office to MPT Levine	Marshall	MPT Levine out 6/7 CC Mtg
June 21, 2016	Appointment of Court Officials	Resolution	Resolution 2014-445
June 21, 2016	Newsletter Committee	City Secretary	Resolution 2014-437 (Reviewed every 2 years in June)
June 21, 2016	Appointment of Contract Review Committee	Resolution	Res. 2014-443 every two years coincides with Mayor's term
June 21, 2016	TEX COG ECD	Shepherd	Waiting on additonal info
June	Subdivision Revisions	Shepherd	11/10/15 Annual Planning Session; added comment 2016 1112
June	Moss Ridge Drainage	Flanigan	11/10/15 Annual Planning Session
June	Outdoor Weather Alert/Alarm System	Stone/Flanigan	reqstd 5/19; 11/10 Annual Plnng Mtg; 1/19 CC Agnd

CC AgendaFutureItems

Updated 6/3/2016 @ 11:26 AM

CITY COUNCIL
FUTURE AGENDA ITEMS

	ITEM DESCRIPTION	CONTACT	Notes
June	Weather Station w/Water Consultant	Flanigan	11/10 Annual
July 5, 2016	Review Curfew Ordinance 594		